Streamlined Energy and Carbon Reporting (SECR)

GHG emissions (tCO2e)	2026	2025	2024	2023	2022
Scope 1	78.67	77.5	66.6	66.3	51.3
Total Scope 1 emissions	**78.67**	**77.5**	**66.6**	**66.3**	**51.3**
Intensity ratio (tCO2e/£M)	8.06	8.5	7.7	8.4	6.3
Scope 2	11.18	12.4	0	0	0
Total Scope 2 emissions	**11.18**	**12.4**	**0**	**0**	**0**
Intensity ratio (tCO2e/£M)	1.15	1.36	0	0	0
Scope 3					
Category 1: Purchased Goods and Services	255.86	219.13	221.2	205	231.2
Category 2: Capital Goods	46.55	40	0.6	2.2	73.7
Category 3: Fuel and Energy-Related activities	20.01	23.28	16.2	15.8	12.5
Category 4: Upstream Transportation and Distribution	0	5.2	4.6	3.4	3.3
Category 5: Waste Generated in Operations	1.96	0	0	0	0
Category 6: Business Travel	10.15	9.6	15.1	14.3	25.3
Category 7: Employee Commuting	35.78	33.5	34.7	33.3	36.4
Category 8: Upstream Leased Assets	0	0	0	0	0
Category 9: Downstream Transportation and Distribution	0.08	0	0	0	0
Total Scope 3 emissions	**370.39**	**330.71**	**292**	**274**	**382.5**
Total Scope 1, 2 & 3 emissions	**460.24**	**420.61**	**358.6**	**340.3**	**433.8**
Intensity ratio (tCO2e/£M)	47.1	46.2	41.7	42.9	54.7

SECR Statement

We measure and report our energy and carbon data across the whole of our operations, giving comprehensive data to authenticate the environmental impact of the Company. Although the Company is not currently required to report under SECR regulations, we voluntarily disclose our energy and carbon performance to support transparency and responsible business practices. It includes all emission sources required under the 2019 regulations for the financial year ended 31st March 2026. FY2022 has been selected as the baseline year as it represents the first year of which a complete emissions inventory was available.

Scope 1

Scope 1 emissions are direct emissions from activities controlled by us and arise from the diesel used in company vehicles. Regular reviews are planned to support the move to Electric Vehicles.

Energy Source	Unit	2026
Vehicle Fuel	Litres	25,032

Scope 2

Scope 2 emissions are indirect emissions from the consumption of purchased energy, specifically electricity, steam, heating, and cooling. Business Industrial Solutions Scope 2 emissions are reported for the first time in FY2025 following the purchase of our own property. The company has introduced LED lighting, EV chargers and solar panels to support Scope 2 reductions. There is no natural gas used within the business for heating.

Energy Source	Unit	2026
Electricity	kWh	85373.5
Natural Gas	kWh	0

Scope 3 emissions and reporting methodology

Scope 3 emissions are those that are a consequence of our business activities, but which occur at sources we do not own or control and which are not classified as Scope 2 emissions. Scope 3 emissions comprise of 15 categories, 9 of which are applicable to us.

Category 1: Purchased Goods and Services

Purchased goods and services relate to the emissions from the production of products purchased. These emissions have been calculated by applying the average emission spend factors of our top 30 suppliers (where this data is available) to our total expenditure in this category. We will expand this sample as we collect more information from suppliers as part of our supplier engagement programme.

Category 2: Capital Goods

This category includes all cradle to gate emissions from the production of the capital goods that we have purchased. Supplier specific emissions data has been used to calculate these emissions where available. Otherwise, DEFRA indirect emission spend factors have been applied to capital expenditure to calculate such emissions.

Category 3: Fuel and Energy-Related activities

Fuel and Energy-Related activities are emissions associated with the production of fuels consumed by the company not included in Scope 1 and 2.

Category 4: Upstream Transportation and Distribution

This category details the emissions from third-party transportation and distribution services purchased by us. Company upstream emissions are included in the Category 1 Purchased Goods and Services within the reporting figures.

Category 5: Waste Generated in Operations

Disposal and treatment of waste generated in the reporting company's operations during the reporting year in facilities. Reported for the first time in FY2026 following the availability of waste disposal figures.

Category 6: Business Travel

Business travel encapsulates the emissions from the transportation of employees for business related activities in vehicles owned or operated by third parties.

Category 7: Employee Commuting

Employee commuting emissions arise from the transportation of employees to their workplace. A companywide survey was conducted, with EV chargers in place to support electric vehicles.

Category 8: Upstream Leased Assets

Upstream leased assets are emissions from the operation of assets that are leased to us, where we are not responsible for energy procurement.

Category 9: Downstream Transportation and Distribution

Transportation and distribution of sold products in vehicles and facilities **not owned or controlled** by the reporting company **after the point of sale**. Reported for the first time in FY2026 following the availability of third-party usage reporting.

Intensity

The carbon intensity ratio we have chosen is the best reflection of our total activity across all our operations and is based on the total turnover of the Company. Our total carbon intensity is 47.1tCO2e/£M, a reduction of 14% compared with the base year of 2022.