

The following is based on SECR template information published by UK Government		File Ref	
		FYE	30/04/2023
<b>A. Organisation Details</b>			
Registered name of the organisation	Albert Goodman LLP	Companies House Registration No.	OC353677
Address	Goodwood House Blackbrook Park Avenue Taunton Somerset TA1 2PX	Reporting Period	01/05/2022 – 30/04/2023
Reporting boundaries:			
Summary of action taken to reduce carbon emissions	This carbon report establishes a baseline for Albert Goodman in advance of future reporting requirements under The Companies (Directors' Report) and Limited Liability Partnerships (Energy and Carbon Report) Regulations 2018 to implement the UK government's policy on Streamlined Energy and Carbon Reporting (SECR).		
Methodology used	The adopted methodology used is based on the Greenhouse Gas Protocol Corporate Reporting Standard reporting on equivalent CO2 emissions from organisational boundary. Information has been gathered in the same format as for compliance with the ESOS Regulations, collated into kWh for all corresponding UK based operations, directly owned or operated by Albert Goodman (i.e. the organisational boundary). These have been converted to equivalent tonnes of carbon dioxide (tCO2) using the published UK Government GHG Conversion Factors for Company Reporting, using Gross Calorific Values (GCV).		
Report prepared by	Albert Goodman LLP Goodwood House Blackbrook Park Avenue Taunton Somerset TA1 2PX		

## B. Global GHG and Energy Usage Data

Energy consumption used to calculate emissions: kWh - optional to provide separate figures for gas, electricity, transport fuel and other energy sources	Current Reporting Year (2022-2023)				Comparison Reporting Year (2020-2021)			
	UK and offshore [mandatory]		Global other [optional]		UK and offshore [mandatory]		Global other [optional]	
Scope 1 Emissions - from activities for which the company own or control including combustion of fuel & operation of facilities (Scope 1) / tCO <sub>2</sub> e	Gas	225,326 41.13	kWh tCO <sub>2</sub>	Not Included	Gas	309,131 56.84	kWh tCO <sub>2</sub>	Not Included
Emissions from purchase of electricity, heat, steam and cooling purchased for own use (Scope 2) / tCO <sub>2</sub> e [location-based factors and/or market-based factors, mandatory to use at least one]	GridElec	235,480 79.18	kWh tCO <sub>2</sub>	Not Included	GridElec	194,290 64.28	kWh tCO <sub>2</sub>	Not Included
Total gross Scope 1 & Scope 2 emissions / tCO <sub>2</sub> e	<b>Total</b>	<b>460,806</b> <b>120.31</b>	<b>kWh</b> <b>tCO<sub>2</sub></b>		<b>Total</b>	<b>503,421</b> <b>121.12</b>	<b>kWh</b> <b>tCO<sub>2</sub></b>	
Intensity ratio: tCO <sub>2</sub> e (gross Scope 1 + 2) / e.g. £100,000 revenue	<b>IR#1</b>	<b>6.58 tCO<sub>2</sub>/£M revenue</b>		Based on reported revenue of £18.29 M	<b>IR#1</b>	<b>7.97 tCO<sub>2</sub>/£M revenue</b>		Based on reported revenue of £15.2M
	<b>IR#2</b>	<b>427 kgCO<sub>2</sub>/FTE</b>		Based on reported Full time employee at 282	<b>IR#2</b>	<b>445 kgCO<sub>2</sub>/FTE</b>		Based on reported Full time employee at 272
Emissions from employee business travel for which the company does not own/control (Scope 3)/tCO <sub>2</sub> e optional	Fuel	195,788 45.85	kWh tCO <sub>2</sub> e		Fuel	31,853 7.39	kWh tCO <sub>2</sub> e	
Total gross Scope 1, 2 & partial 3 emissions in kWh & tCO <sub>2</sub> e	<b>Total</b>	<b>656,594</b> <b>166.16</b>	<b>kWh</b> <b>tCO<sub>2</sub></b>		<b>Total</b>	<b>535,275</b> <b>128.51</b>	<b>kWh</b> <b>tCO<sub>2</sub></b>	
Intensity ratio: tCO <sub>2</sub> e (gross Scope 1, 2 & partial 3)	<b>IR#1</b>	<b>9.08 tCO<sub>2</sub>/£M revenue</b>		Based on reported revenue of £18.29 M	<b>IR#1</b>	<b>8.45 tCO<sub>2</sub>/£M revenue</b>		Based on reported revenue of £15.2M
	<b>IR#2</b>	<b>589 kg CO<sub>2</sub>/FTE</b>		Based on reported Full time employee at 282	<b>IR#2</b>	<b>472 kgCO<sub>2</sub>/FTE</b>		Based on reported Full time employee at 272